

The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co., and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and KPS to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of October 6, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies to New Jersey and Pennsylvania.

Comment date: November 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Entergy Power, Inc.

[Docket No. ER96-172-000]

Take notice that on October 27, 1995, Entergy Power, Inc. (EPI), tendered for filing a Power Sales Agreement with Virginia Electric and Power Company.

EPI requests an effective date for the Agreement that is one (1) day after the date of filing, and respectfully requests waiver of the Commission's notice requirements in § 35.11 of the Commission's regulations.

Comment date: November 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. PacifiCorp

[Docket No. ER96-173-000]

Take notice that on October 27, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Revision No. 21 to Exhibit A and B, Contract No. 14-06-400-2437, Contract for Interconnection and Transmission Service, between PacifiCorp and Western Area Power Administration (Western), PacifiCorp Rate Schedule FERC No. 45.

Exhibit A specifies the projected maximum integrated demand in kilowatts which PacifiCorp desires to have transmitted to its respective points of delivery by Western. Exhibit B specifies the projected maximum integrated demand in kilowatts which Western desires to have transmitted to its respective points of delivery by PacifiCorp.

PacifiCorp requests an effective date of January 1, 1996 be assigned to Revision No. 21 to Exhibit A and B, this date being consistent with the effective date of the revisions.

Copies of this filing were supplied to Western and the Wyoming Public Service Commission.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: November 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Central Hudson Gas and Electric Corporation

[Docket No. ER96-174-000]

Take notice that on October 27, 1995, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR, a Service Agreement between CHG&E and Industrial Energy Applications, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: November 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. UtiliCorp United Inc.

[Docket No. ES95-24-003]

Take notice that on November 2, 1995, UtiliCorp United Inc. (UtiliCorp) filed an amendment to its application in Docket Nos. ES95-24-000, ES95-24-001 and ES95-24-002 under § 204 of the Federal Power Act. By letter order dated May 1, 1995 (67 FERC ¶ 62,214), UtiliCorp was authorized to issue up to and including 5 million shares of Common Stock, par value \$1.00 per share during the period May 1, 1995 through April 30, 1997. UtiliCorp requests that the authorization be amended to increase the number of shares from 5 million to 6 million.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. UtiliCorp United Inc.

[Docket No. ES96-10-000]

Take notice that on November 3, 1995, UtiliCorp United Inc. (UtiliCorp) filed an application under § 204 of the Federal Power Act seeking authorization to issue and sell up to and including \$7.3 million of Pollution Control Bonds (PCBs). UtiliCorp indicates that the

maturity date of the PCBs has not been determined but is anticipated to range from 19 to 35 years.

UtiliCorp also requests an exemption from the Commission's competitive bidding requirements.

Comment date: December 4, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28428 Filed 11-16-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-1158-000, et al.]

Dayton Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

November 9, 1995.

Take notice that the following filings have been made with the Commission:

1. Dayton Power & Light Company

[Docket Nos. ER95-1158-000, ER95-1256-000, ER95-1532-000]

Take notice that on October 19, 1995, the Dayton Power and Light Company tendered for filing an amendment in the above-referenced dockets.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Powertec International, L.L.P.

[Docket No. ER96-1-000]

Take notice that on October 23, 1995, Powertec International, L.L.P. tendered for filing an amendment in the above-referenced docket.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Public Service Company of Colorado
[Docket No. ER96-111-000]

Take notice that on October 18, 1995, Public Service Company of Colorado (Public Service) tendered for filing Revised Exhibits A and C to Contract No. 87-LAO-285, which sets forth the capacity entitlements, ownership, operating maintenance, replacement, and financial responsibilities of the parties associated with the Ault-Fort St. Vrain 230-Kv Transmission Line, the Fort St. Vrain Switchyard and other consolidated facilities with the Western Area Power Transmission Administration (Western), Tri-State Generation and Transmission Association, Inc. (Tri-State), Platte River Power Authority (PRPA), and Basin Electric Power Cooperative (Basin) as contained in Public Service's Rate Schedule FERC No. 67. Public Service states that these revisions reflect the reconfiguration of certain facilities and have no impact on rates.

Comment date: November 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Central Illinois Light Company

[Docket No. ER96-112-000]

Take notice that Central Illinois Light Company (CILCO) tendered for filing on October 18, 1995, a Service Schedule NC, Negotiated Capacity Service Schedule as part of its Coordination Sales Tariff approved in Docket No. ER95-602.

CILCO is requesting a waiver of the notice period to allow the revised tariff to be effective on November 1, 1995.

Copies of this filing were served on all parties and the Illinois Commerce Commission.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Kentucky Utilities Company

[Docket No. ER96-119-000]

Take notice that on October 13, 1995, Kentucky Utilities Company tendered for filing a Service Agreement for power sales service and a Service Agreement for transmission services between KU and Catex Vitol Electric L.L.C.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Public Service Electric and Gas Company

[Docket No. ER96-120-000]

Take notice that on October 19, 1995, Public Service Electric and Gas Company (PSE&G) tendered for filing an initial rate schedule to provide fully interruptible transmission service to

Enron Power Marketing, Inc., for delivery of non-firm wholesale electrical power and associated energy output utilizing the PSE&G power transmission system.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Virginia Electric and Power Company

[Docket No. ER96-122-000]

Take notice that on October 19, 1995, Virginia Electric and Power Company (Virginia Power) tendered for filing a Service Agreement between Stand Energy Corporation and Virginia Power, dated October 12, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Appalachian Power Company under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Nordic Electric, L.L.C.

[Docket No. ER96-127-000]

Take notice that on November 1, 1995, Nordic Electric, L.L.C. tendered for filing an amendment in the above-referenced docket.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Connecticut Light & Power Company, Western Massachusetts Electric Company, Holyoke Power and Electric Company, Public Service Company of New Hampshire

[Docket No. ER96-160-000]

Take notice that on October 27, 1995, Northeast Utilities Service Company (NUSCO), on behalf of Connecticut Light & Power Company, Western Massachusetts Electric Company, Holyoke Power and Electric Company and Public Service Company of New Hampshire (together, NU System Companies), tendered for filing, a System Power Sales Agreement between NUSCO and Rowley Municipal Light Plant (Rowley) and a Service Agreement between NUSCO and the NU System Companies for service under NUSCO's Long-Term Firm Transmission Service No. 1 to amend and replace current unit

sales agreements and transmission service agreements.

NUSCO states that a copy of this filing has been mailed to Rowley.

NUSCO requests that the Service Agreement become effective on November 1, 1995.

Comment date: November 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Connecticut Light & Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company, Public Service Company of New Hampshire

[Docket No. ER96-162-000]

Take notice that on October 27, 1995, Northeast Utilities Service Company (NUSCO), on behalf of Connecticut Light & Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company and Public Service Company of New Hampshire (together, the NU System Companies) tendered for filing, a Service Agreement with CNG Power Services Corporation (CNG) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

CNG also filed a Certificate of Concurrence as its relates to exchange transactions under the Tariff.

NUSCO states that a copy of this filing has been mailed to CNG.

NUSCO requests that the Service Agreement become effective sixty (60) days following the Commission receipt of the filing.

Comment date: November 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Connecticut Light & Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company, Public Service Company of New Hampshire

[Docket No. ER96-163-000]

Take notice that on October 27, 1995, Northeast Utilities Service Company (NUSCO) on behalf of The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company and Public Service Company of New Hampshire (together, the NU System Companies) filed a Service Agreement for firm transmission service to the NU System Companies. The Service Agreement provides for the delivery of system power from the NU System Companies to Vermont Marble Power Division of Omya (VMPD).

NUSCO requests an effective date of November 1, 1995.

Comment date: November 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Connecticut Light & Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company, Public Service Company of New Hampshire

[Docket No. ER96-164-000]

Take notice that on October 27, 1995, Northeast Utilities Service Company (NUSCO), on behalf of Connecticut Light & Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company and Public Service Company of New Hampshire (together NU System Companies) tendered for filing, a Service Agreement with Coastal Electric Services Company (Coastal) under the NU System Companies' System Power Sales/Exchange Tariff No. 6.

Coastal also filed a Certificate of Concurrence as its relates to exchange transactions under the Tariff.

NUSCO states that a copy of this filing has been mailed to Coastal.

NUSCO requests that the Service Agreement become effective sixty days following the Commission's receipt of the filing.

Comment date: November 21, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. PECO Energy Company

[Docket No. ER96-175-000]

Take notice that on October 27, 1995, PECO Energy Company (PECO) filed a Service Agreement dated October 19, 1995, with Kentucky Utilities Company (Kentucky Utilities) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Kentucky Utilities as a customer under the Tariff.

PECO requests an effective date of October 19, 1995 for the Service Agreement.

PECO states that copies of this filing have been supplied to Kentucky Utilities and to the Pennsylvania Public Utility Commission.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Carolina Power & Light Company

[Docket No. ER96-176-000]

Take notice that on October 27, 1995, Carolina Power & Light Company (CP&L) filed, pursuant to Rule 205 of the Federal Power Act and Part 35 of the

Commission's Regulations, a revision to Exhibit IX of the Power Coordination Agreement (PCA) between Carolina Power & Light Company and North Carolina Electric Membership Corporation (NCEMC) which applies only to the rates charged to NCEMC under that agreement. CP&L has requested an effective date of October 1, 1995.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Louisville Gas and Electric Company

[Docket No. ER96-177-000]

Take notice that on October 27, 1995, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. South Carolina Electric & Gas Company

[Docket No. ER96-178-000]

Take notice that on October 27, 1995, South Carolina Electric & Gas Company (SCE&G), tendered for filing a letter agreement dated October 11, 1995 between SCE&G and the Southeastern Power Administration (SEPA) extending the agreement between them with respect to SEPA's marketing of capacity and energy from Federal projects in the Georgia-Alabama-South Carolina area.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Niagara Mohawk Power Corporation

[Docket No. ER96-179-000]

Take notice that on October 27, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and National Fuel Resources (National) dated October 6, 1995, providing for certain transmission services to National.

Copies of this filing were served upon National and the New York State Public Service Commission.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Maine Public Service Company

[Docket No. ER96-180-000]

Take notice that on October 27, 1995, Maine Public Service Company (Maine Public) filed an executed Service Agreement with Koch Power Services, Inc. under its umbrella sales tariff.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. Northern States Power Company

[Docket No. ER96-181-000]

Take notice that on October 27, 1995, Northern States Power Company, Eau Claire, Wisconsin (NSPW), tendered for filing the following document:

An Amended and Restated Power and Energy Supply Agreement by and between the City of Wakefield, Michigan, Wisconsin, and NSPW dated August 30, 1995. The City currently purchases power and energy from NSPW under a power sales agreement dated April 12, 1993, as amended on May 9, 1994. The 1992 agreement as amended is superseded by the 1995 agreement. NSPW submitted a Certificate of Concurrence on behalf of the City of Wakefield.

NSPW requests an effective date of November 1, 1995. NSPW states that under this new agreement, the City of Wakefield will be entitled to discounts from NSPW's currently effective W-1 rate and that such discounts are being offered to all of its wholesale electric customers. The agreement contains a provision allowing the customer to obtain a negotiated rate upon two years, prior notice.

A copy of the filing was served upon the City of Wakefield and the State of Michigan Public Service Commission.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Enerserve, L.C.

[Docket No. ER96-182-000]

Take notice that on October 27, 1995, Enerserve, L.C. (Enerserve) tendered for filing pursuant to Rule 205, 18 CFR 385.205 an application for a blanket certificate and various other authorizations and waivers from the Commission, including approval of its FERC Electric Rate Schedule No. 1 to be effective December 26, 1995.

Enerserve proposes to engage in the wholesale electric power market as both a broker and a marketer buying and selling electric power. Specifically, Enerserve proposes to purchase electric energy and transmission capacity from public utilities and other power producers, and resell such energy and capacity to others. Enerserve anticipates that such transactions will vary in duration and quality of service relative to interruptibility. In addition, the price it proposes to charge for its services shall be negotiated, market-based rates. Enerserve states that it is not affiliated with any other company, nor does it own or operate electric power generation, transmission, or distribution

facilities, and therefore, it has no market power in the electric power market.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. Niagara Mohawk Power Corporation

[Docket No. ER96-183-000]

Take notice that on October 27, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and Aquila Energy Marketing (Aquila) dated September 28, 1995, providing for certain transmission services to Aquila.

Copies of this filing were served upon Aquila and the New York State Public Service Commission.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Illinois Power Company

[Docket No. ER96-185-000]

Take notice that on October 27, 1995, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62525 tendered for filing a Power Sales (PS) Tariff, which provides for wholesale sales by Illinois Power at market-based rates. Illinois Power also filed amendments incorporating the PS Tariff into its interchange agreements with Central Illinois Public Service, Tennessee Valley Authority, Union Electric, Southern Illinois Power Cooperative, Kentucky Utilities, Central Illinois Light Company, Springfield City, Water, Light & Power, Iowa-Illinois Electric and Gas, Commonwealth Edison and Indiana-Michigan Power Company, so that Illinois Power can make wholesale sales at market-based rates under these agreements.

Illinois Power has requested an effective date of December 26, 1995.

Comment date: November 24, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party

must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28429 Filed 11-16-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-45-000, et al.]

Pacific Gas Transmission Company, et al.; Natural Gas Certificate Filings

November 8, 1995.

Take notice that the following filings have been made with the Commission:

1. Pacific Gas Transmission Company

[Docket No. CP96-45-000]

Take notice that on November 2, 1995, Pacific Gas Transmission Company (PGT), 2100 Southwest River Parkway, Portland, Oregon 97201, filed in Docket No. CP96-45-000 a request pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, and 157.211) for approval to operate certain taps to serve entities other than the right-of-way grantor and/or provide service in excess of 200 MMBtu per day under PGT's blanket certificate authority issued in Docket No. CP82-530-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

PGT proposes to operate a total of eighteen taps along its Medford Extension to serve entities other than the right-of-way and/or provide service in excess of 200 MMBtu per day. PGT states that the taps in question were all installed at the request of WP Natural Gas Company (WP), the sole firm customer utilizing the line, pursuant to PGT's blanket certificate and the Commission's certificate order in Docket No. CP93-618-000. PGT indicates that it has come to PGT's attention that WP may use these taps to serve more than a single right-of-way grantor and/or provide service in excess of the volume limitations set forth in section 157.211(a)(1) of the Commission's regulations. It is indicated that PGT seeks authorization for such service.

Comment date: December 26, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. NorAm Gas Transmission Company

[Docket No. CP96-46-000]

Take notice that on November 3, 1995, NorAm Gas Transmission

Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP96-46-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate facilities in Franklin County, Texas under NGT's blanket certificate issued in Docket No. CP82-384-000, *et al.*, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to construct and operate a 1-inch tap and first-cut regulator on NGT's Line AM-54 in the Mark Caudle H.R.S., Franklin County, Texas to deliver gas to ARKLA, a distribution division of NorAm Energy Corporation (ARKLA). The estimated volumes to be delivered to this delivery tap are approximately 40,000 MMBtu annually and 1,080 MMBtu on a peak day. The estimated cost of construction of the tap and the first-cut regulator is \$2,078 and ARKLA agrees to reimburse NGT for these cost.

Comment date: December 26, 1995, in accordance with Standard Paragraph G at the end of this notice.

3. Columbia Gas Transmission Corporation

[Docket No. CP96-47-000]

Take notice that on November 3, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP96-47-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon certain natural gas transportation and exchange service for National Gas & Oil Corporation (National) which was authorized in Docket No. CP78-271, all as more fully set forth in the application on file with the Commission and open to public inspection.

Columbia proposes to abandon service for National under Columbia's Rate Schedule X-74. Columbia states that it was authorized to transport up to 300 Mcf of gas per day during the winter period from November 1 through March 31 of each year. Columbia adds this service was accomplished by National delivering gas to Columbia Gas of Ohio (COH) at existing interconnections in Newark and/or Zanesville, Ohio. COH would then reduce by equivalent volumes its receipt of gas from Columbia at existing interconnections near Newark and/or Zanesville, Ohio. Columbia then redelivered like volumes of gas to National at an existing point of delivery near Somerton, Ohio and at a